

Novel geothermal drilling for developing deep heat exchangers: the DeepU Project

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Why DeepU



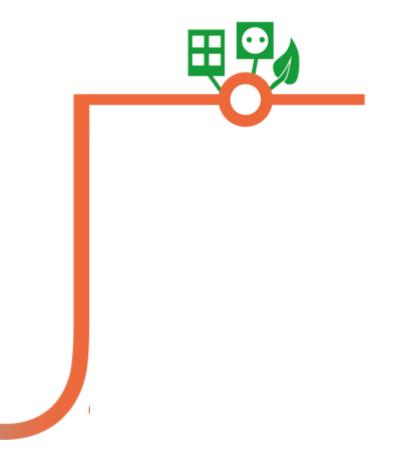
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The **challenge**:

complete engineering of the underground heat exchange (no water production and injection, no fracture system) to extract enough heat from the deep earth to produce heat for direct use or for generating electricity

This requires a cost-effective solution for drilling





Why DeepU



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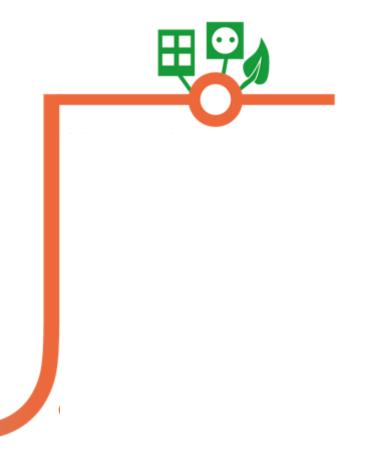
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"We asked the question, 'what is the drilling cost required to meet DOE's 2035 target for the levelized cost of electricity for enhanced geothermal systems?" Vasyliv said. "This target is \$45 per megawatt-hour. We found that to achieve this goal using closed-loop systems in hot, dry rock, there would need to be a very aggressive reduction in the cost of drilling."

> From Sandia&NREL study, 2023 https://newsreleases.sandia.gov/geothermal_modeling/





The DeepU Project Goals and main info

- Innovation & improvement of laser drilling technology
- Extracting energy from deep (>4 km)
 U-shaped or other closed-loops
- Reducing the costs of well drilling
- Making accessible geothermal energy anywhere



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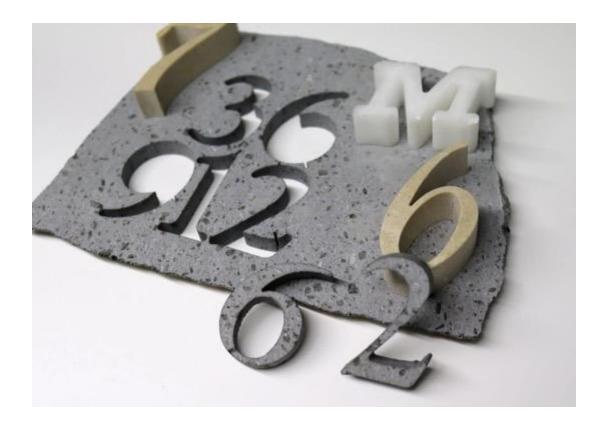
Project duration: 36 months (+8) Hop-on extension: July 2023





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Laser cutting and drilling



- Not a novelty. Proven technology for cutting hard rocks
- Laser drilling researched for at least two decades in the geothermal sector
- Stand-alone solution or in combination with mechanical drilling



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- Not a novelty. Proven technology for cutting hard rocks
- Laser drilling researched for at least two decades in the geothermal sector
- Stand-alone solution or in combination with mechanical drilling
- Never really convincing for open-loop geothermal systems, for which fractures are precious
- What about closed-loop, deep geothermal heat exchanger (DGHE), at depths where traditional drilling technologies face many problems due to demands on equipment, life-span of drill string components (most notably drill bits) resulting in higher levels of Non-Productive Time (NPT), and increased completion costs?



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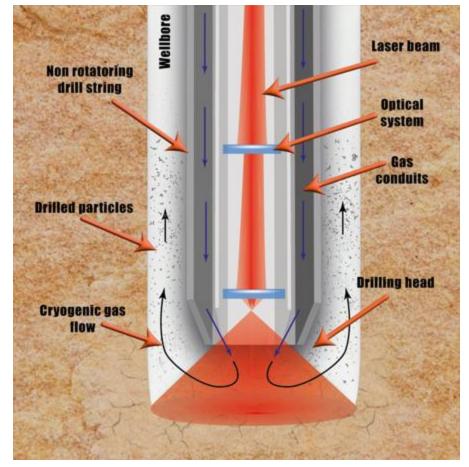
INNOVATIVE DRILLING TECHNOLOGY

A **laser** propulsion drilling method is combined with **cryogenic gaseous flushing** for cooling the laser drill head, borehole walls and bring the cuttings to the surface

Improved ROP Reduced drilling time and cost

In case a glazed layer is formed on the borehole walls, the borehole is physically isolated from the surrounding formations without requiring further casing activities.

Reduced time and casing cost for setting up the DGHE





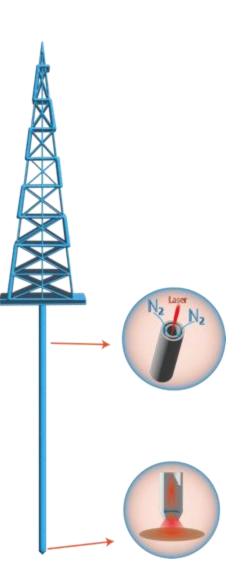
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The DeepU Team

7 international teams work on different aspects of DeepU Project, such as:

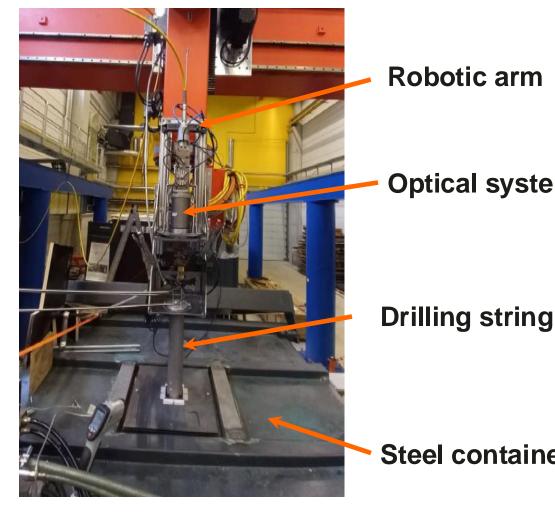
- Laser driven drill bit
- Gas flushing system and drill string design
- Scaled model of U-tube heat exchanger
- Petrophysical characterization of drilling process
- Standards and regulatory integration
- Exploitation planning and IPR management
- Communication
- Management







Laser drilling laboratory tests



Robotic arm

Optical system

Steel container



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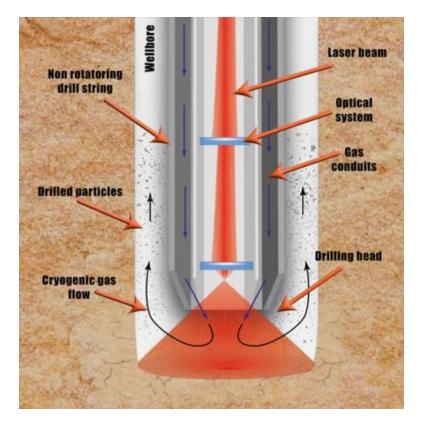
Rock slabs

150mm x 300 mm x 500 mm





Cryogenic gas supported laser drilling technology



Drilling head with gas flushing nozzles

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Drilling Tower adaptions needed



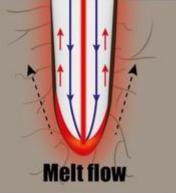




Laser-rock interactions

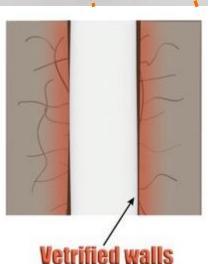
Laser beam Laser beam Laser beam **Evaporation Spallation Gas assist** Melting Melt pool **Melt flow** Based on Li et al. 2015

Gas assist



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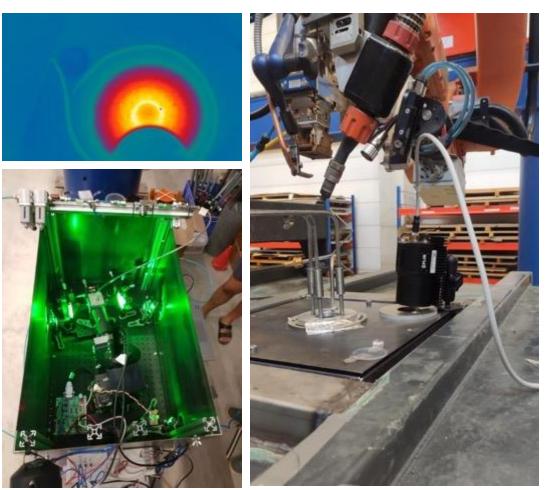
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Experimental setup

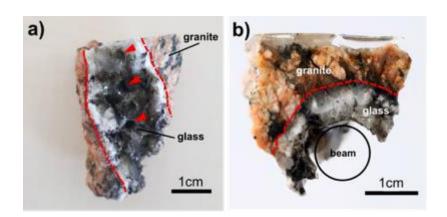
- Fixed position of robotic arm (working distance)
- Drill with and without assistance of room temperature N₂ flux
- Testing drilling heads
- Laser power: 6-30 kW
- Beam diameter: 5-20 cm
- Selected lithologies: granite, sandstone, limestone
- Video documentation
- IR video documentation (thermocamera)
- Gas spectrometry

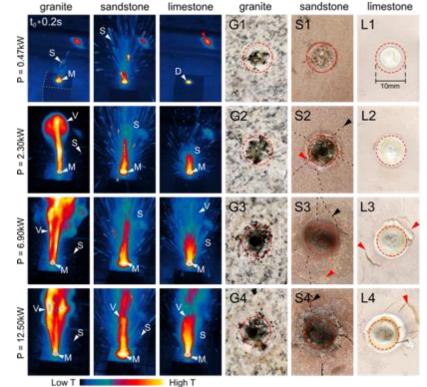




Results of the lab tests

- Description of petro-physico-mechanical phenomena; spallation, melting, evaporation
- Formation of glass layer (1-5 mm)
- Successful drills of selected lithologies
- ROP up to 26 m/h





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granite

IR images and pictures of crater from drill head tests

Thermally spalled borehole



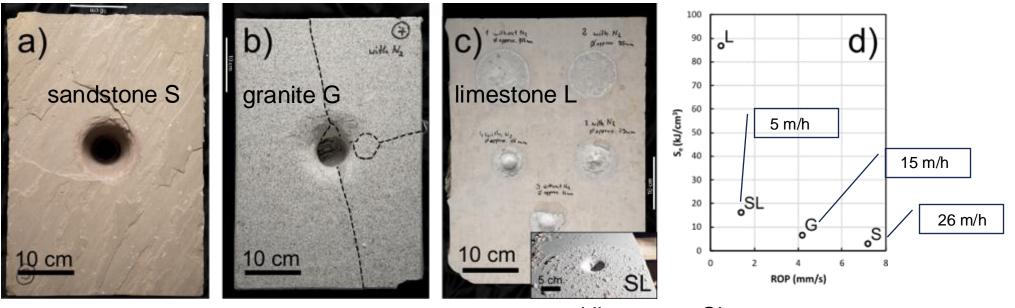


Efficiency of laser drilling

- Optimal in quartz-rich rocks (α ↔ β phase transition). The > the quartz content, the > intensity of spallation and < spallation temperature (ST. In sandstone is 400 °C)
- Limestone is the most difficult to drill with laser (ST=2100 °C) unless it is soaked in water (ST= 180 °C in saturated rock)

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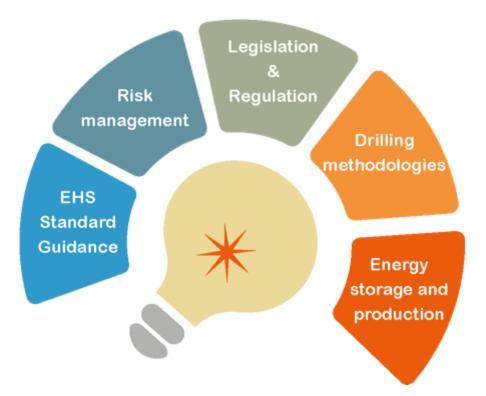


saturated limestone SL





Preliminary analysis for a sustainable deployment



The project analyzes and assess:

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- The **exploitation potential** by system simulation based on analytical data from the lab experiments and as a comparison with traditional open-loop systems (also to support the system design)
- The economics of the developed drilling technology (any info to help this is welcome!)



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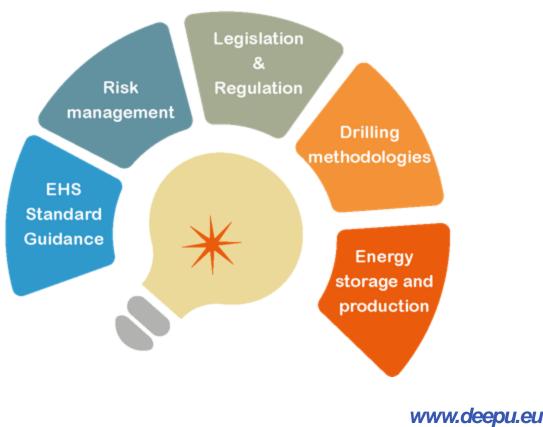
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Preliminary analysis for a sustainable deployment

The project analyzes and assesses:

The current status, the barriers to the potential future development of the DeepU technology, and the opportunities that DeepU technology may bring

- The **legislative** aspects (state of the art, proposed actions)
- Environmental Health and Safety (EHS) risks related to the proposed solution compared to conventional ones.
- Other risks related to the proposed solution, assessed by failure mode and effects analysis (FMEA), compared to conventional ones.





Available on the project website

- DeepU concept and goals in detail
- 2 Newsletters
- All public reports (more advanced reports will be available soon)
- Posters, presentations, proceedings
- Press releases
- The results of the first webinar organized by the project and related to the numerical simulation of DGHE

A new webinar on contact vs. non-contact drilling technology is scheduled for Early April



Does deep drilling need a revolution?

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Check it out! www.deepu.eu



We would be delighted to hear from you

Deep U-tube heat exchanger breakthrough: combining laser and cry ogenic gas for geothermal energy exploitation

Thank You for Your Attention

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Contact us at: info@deepu.eu adele.manzella@cnr.it **Consiglio Nazionale** UNIVERSITÀ Prevent delle Ricerche **DEGLI STUDI** CO_2 DI PADOVA 💹 Fraunhofer Geoserv Wrocław University of Science and Technology IAPT

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